



Table S14. Summary statistics for natural gas – Idaho, 2010-2014

	2010	2011	2012	2013	2014
Number of Producing Gas Wells					
at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
NGPL Production	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at U.S. Borders					
Imports	708,806	606,099	634,194	686,449	608,147
Intransit Receipts	0	0	0	0	0
Interstate Receipts	204,376	175,105	126,286	142,159	120,545
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	72	166	73	271	740
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-3,006	-691	-342	^R -4,142	-5,100
Total Supply	910,248	780,678	760,211	^R824,738	724,332

See footnotes at end of table.

Table S14. Summary statistics for natural gas – Idaho, 2010-2014 – continued

	2010	2011	2012	2013	2014
Disposition (million cubic feet)					
Consumption	83,326	82,544	89,004	^R 104,783	91,514
Deliveries at U.S. Borders					
Exports	12	10	0	6	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	826,769	697,978	670,996	719,936	632,754
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	142	146	211	13	64
Total Disposition	910,248	780,678	760,211	^R824,738	724,332
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use ^a	7,679	5,201	5,730	5,940	3,867
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	23,975	26,666	23,924	27,370	24,616
Commercial	15,033	16,855	15,838	18,485	16,963
Industrial	24,195	25,392	29,781	^R 27,996	28,046
Vehicle Fuel	69	131	132	^R 133	156
Electric Power	12,375	8,299	13,599	^R 24,860	17,866
Total Delivered to Consumers	75,647	77,343	83,274	^R98,843	87,647
Total Consumption	83,326	82,544	89,004	^R104,783	91,514
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	2,713	3,236	3,644	4,181	3,974
Industrial	23,766	24,874	29,224	^R 27,308	27,249
Number of Consumers					
Residential	346,602	350,871	353,963	359,889	367,394
Commercial	38,506	38,912	39,202	39,722	40,229
Industrial	184	178	179	^R 183	189
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	390	433	404	465	422
Industrial	131,492	142,651	166,375	^R 152,983	148,394
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	4.19	3.90	2.59	3.34	4.14
Exports	5.85	4.74	--	3.27	--
Citygate	4.82	4.65	4.07	3.93	4.29
Delivered to Consumers					
Residential	8.95	8.80	8.26	8.12	8.54
Commercial	8.21	8.09	7.35	7.29	7.70
Industrial	6.39	6.36	5.73	5.47	5.96
Electric Power	W	W	W	W	W

-- Not applicable.

^R Revised data.^W Withheld.^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DI; Ventyx; and EIA estimates based on historical data.